

POWERLINE

NEWSLETTER OF THE SOUTHEASTERN POWER ADMINISTRATION



May 2 - 5, 2005

Joint Hydropower Conference

May 9 - 10, 2005

Southern Sub-Region Security Coordinator's Operating Committee Meeting

May 16 - 18, 2005

TVPPA Annual Conference

June 18 - 22 2005

APPA National Conference

July 13 - 15, 2005

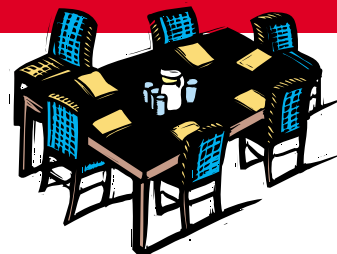
MEAG Annual Meeting

July 26, 2005

SeFPC, Inc. Quarterly Meeting

Alliance Meeting Held

The Southeastern Federal Power Alliance held a meeting April 12, 2005, in Atlanta. Representatives with the Georgia-Alabama-South Carolina preference customers, South Atlantic Division, Savannah, Mobile, and Nashville Districts, Corps of Engineers, as well as Southeastern Power attended the one-day meeting. The next Alliance meeting is tentatively scheduled for October 2005, Atlanta. (Melissa Melton: 706.213.3812)

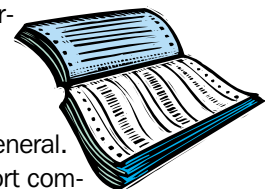


Cyber Security Audit

In late February, auditors from the Department of Energy (DOE) headquarters conducted a Cyber Security inspection of Southeastern. Their report indicated positive program attributes and items for improvement. Items to improve included an agreement with the Corps on common security actions, a risk management program, and more formalized policies for Cyber Security requirements to determine future resourcing. (Joel Seymour: 706.213.3810)

Cumberland System MOA

A new Cumberland Memorandum of Agreement (MOA) covering fiscal years (FY) 2005 and 2006 has been reviewed and tentatively approved by sponsors and is awaiting final approval by the Assistant Secretary of the Army, Civil Works. This MOA is expected to be signed by all parties in late May or early June 2005. (Al Pless: 706.213.3847)



Human Capital Audit

The area of Human Capital was also evaluated by DOE's Office of Inspector General. DOE is reviewing all of the Power Marketing Administrations and plans to report common issues collectively. (Joel Seymour: 706.213.3810)

Carolina Power & Light Company Service Area

Southeastern is continuing discussions with Carolina Power & Light Company regarding revised contractual arrangements which will allow the preference customers in this area to self-schedule. (J.W. Smith: 706.213.3839)

Daylight-Saving Time Could Be Extended



Under an amendment included in a House energy bill (HR 6) that passed the chamber on April 21, daylight-saving time would be extended eight weeks. According to Fred Upton, R-Mich., and Edward Markey, D-Mass, the change would reduce energy consumption, save hundreds of millions of dollars, reduce crime, and make driving home from work safer. Three states – Hawaii, Indiana, and Arizona – do not follow national daylight-saving time statewide, and the pending bill would not force states to join. But, states that now follow daylight-saving time would shift the starting date to the first Sunday in March and move the end date to the last Sunday in November. The amendment's fate lies with the larger energy bill, which the Senate is expected to start marking up in May. (Melissa Melton: 706.213.3812)

Virginia Electric & Power Company Service Area

Amendments to the contracts for preference customers in the Virginia Power Company service area, now known as Dominion Virginia Power (DVP), were executed, and two originals returned to the preference customers for their records. These amendments allow the preference customers to self-schedule. (J.W. Smith: 706.213.3839)

SPRING 2005

PJM Interconnection

DVP joined the Pennsylvania-Jersey-Maryland (PJM) Regional Transmission Organization on May 1, 2005. The amendment to the contract between Southeastern and DVP was signed and forwarded to DVP for execution. (J.W. Smith: 706.213.3839)

Blue Ridge Power Agency Allocations

Upon request by members of the Blue Ridge Power Agency to reclaim their Philpott power allocations, Southeastern is in the process of making contractual arrangements for delivery of this capacity to the Blue Ridge members. This is described as Phase II in the Virginia Electric Power Company service area preference customer contracts. The effective date of the allocation change is July 1, 2005. (J.W. Smith: 706.213.3839)

Southeastern Implements Pay.Gov

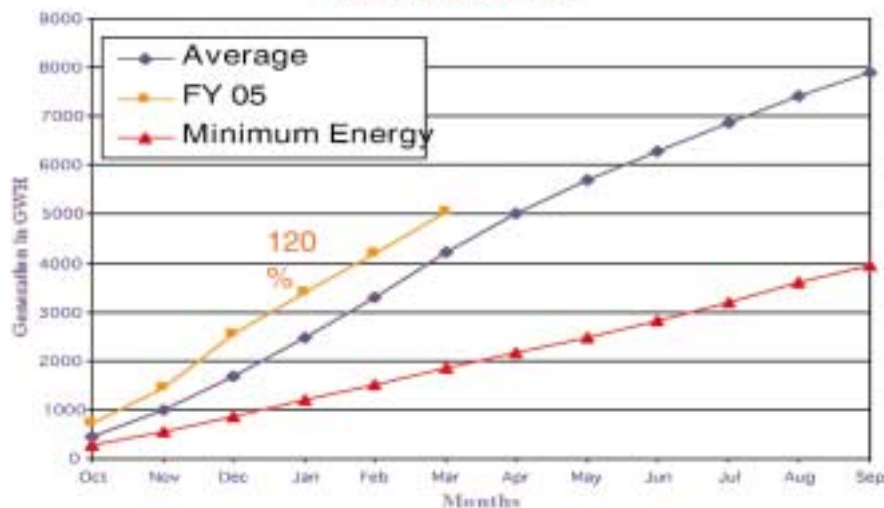
Beginning in February 2005, Southeastern implemented the Pay.gov on-line electronic financial service. Pay.gov is a government-wide financial tool managed by the U.S. Department of Treasury by which customers can make on-line, electronic payments. Currently, Southeastern has more than 60 customers officially enrolled in this program. (Sonya Hulme: 706.213.3845)

Jim Woodruff Rates Approved

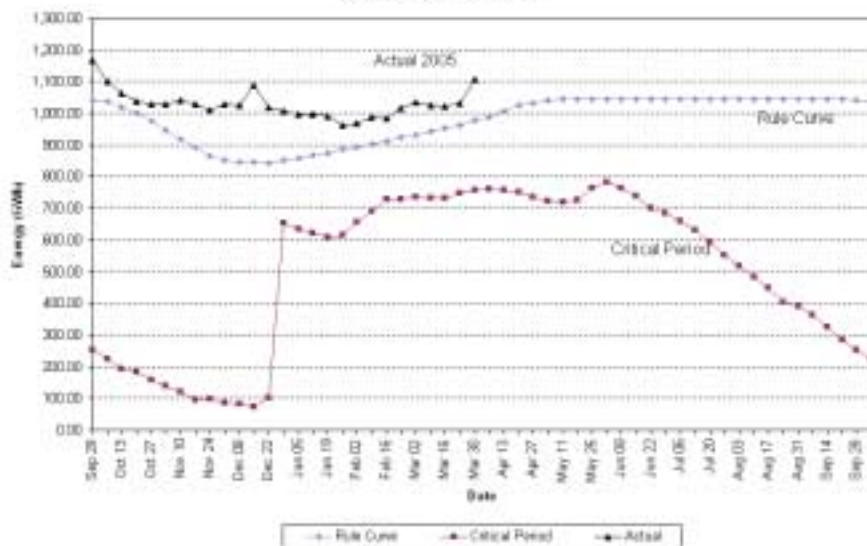
Rate schedules for the Jim Woodruff System were approved by FERC on a final basis April 18, 2005. These schedules were approved on an interim basis by the Deputy Secretary, Department of Energy, on September 9, 2004, and have been in effect since September 20, 2004. (J.W. Smith: 706.213.3839)



SEPA's Four Systems FY 05 Cumulative Net Generation



GEORGIA - ALABAMA - SOUTH CAROLINA SYSTEM ENERGY-IN-STORAGE 2005



PLANT AVAILABILITY/CAPACITY UPDATE: JANUARY - MARCH 2005

GA-AL-SC System

George

- #2 (37MW): Forced outage due to vibration /design issues
- #1 (37MW): Out for major rehab; awaiting design decisions

Carters

- #3 (140MW): Scheduled to begin 12-month outage this summer
- #1 (140MW): Returned to service April 4, 2005

Hartwell

- Switchyard upgrade in progress
- Line 2 (Southern) 76-day outage on schedule
- Two units at a time (170MW) outaged throughout summer and fall 2005

West Point

- #2 (39MW): Damaged coils jumpered to allow return to service

Russell

- #7 (82MW): Turbine bearing failure; expected to return to service summer 2005

Thurmond

- (48MW): One unit out at a time for turbine replacement through 2005

Kerr-Philpott - System

John H. Kerr

- Rehab will resume summer 2005
- Transformer replacements will outage one to two units at a time

Philpott

- Station service unit out for 6 months; rehab in 2005

Kerr-Philpott - PJM Status

- Philpott continues operating in PJM
- Dominion/VEPCO will dispatch both projects upon integration

Cumberland System

Wolf Creek:

- Scheduled to begin overhead crane rehab in July 2005
- Scheduled to begin MOA-funded rewind of unit #4 September 2005

Center Hill

- Scheduled to begin overhead crane rehab in September 2005

Jim Woodruff System

- Firming and deficiency energy was purchased during the past quarter as required
- One hour per day of peaking operations, if available, is minimizing the firming and deficiency charges